EPIC- Demand Forecasting Committee

May 5, 2026

Attendees	Present	Absent	Attendees	Present	Absent
Eric King	●		Wesley Cate	●	
Ashli Watts			Kevin Nolan		●
John Crockett	●		Michael Clark	●	
Jeff Noel	●		Matt Malone	●	
Mark Gooch	●				
Jeffrey Brock	●		Laura Sidwell	●	

Agenda

Agenda Item	Discussion/ Follow-ups
Welcome and Introduction	▪ Eric King welcomes committee members ▪ Dr. Michael Clark discusses UK Center for Business and Economic Research and how it connects to EPIC demand forecasting work ▪ Main products are KY Annual Economic Report; KY Annual Economic Outlook; Revenue Forecast for the Lexington-Fayette County; impact analysis and how economy evolves over time.
Committee Purpose and Role in KEAP	• KEAP- Kentucky Electricity Adequacy Plan • Looking for Statewide picture of energy needs
Methodological Framework, Discussion of Prep Memo	• Discussed Scenario based planning • Currently the utilities are told what is needed- There is not a current list of what is available. • Need to look for common ground on industry terms across utilities • Note the time it takes from realization of need to completed new build ▪ Gas is 5 years for new unit
Foundational Discussion	• Planning Horizon- What time horizon should KEAP use? ▪ Planning horizon should be 15 year snapshot breaking it out further into years 1-5; 6-10; 11-15 ▪ Lean on IRP 3 year update process ▪ Include low, best, and high case scenarios
	• PJM/MISO Coordination: How do we handle load that spans both RTO's ▪ We need to understand Commonwealth's demand before we can use PJM/MISO coordination

	• IRP Data: What utility data is most useful, and where are the gaps? ▪ IRP Data is based on load forecast- which is a great starting point ▪ While planning prospect load we cannot lose sight of what we currently have and any potential closure, downsizing, or loss of load. ▪ Should also consider other economic impacts such as population increase/decrease.
	• Large Load Treatment: How do we weight announced vs. operation facilities?
	• Scenario Design: How many scenarios, and what drives the high and low cases? ▪ Moving window with utilities making different assumptions based on type of data and how it is processed/reported
	• Downstream Coordination: What do the other committees need from us and when? ▪ It is important that this committee be strategic in reports and include statewide picture and generation sources to supply new load. ▪ Need to have data to analyze and create robust energy profile.
Work Plan and Next Steps	• Meeting summary will be sent to committee members • Find sources with information on economic impact in KY • Create data sharing agreement • Secretary Noel to connect with Dr. Clark on finding data around industry bases- both baseline industries and targeted industries.